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COMMONWEALTH OF KENTUCKY BEFORE THE KENTUCKY PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION

GAS COST ADJUSTMENT)	CASE NO.
FILING OF)	2018 -00116
ATMOS ENERGY CORPORATION)	

In the Matter of:

PETITION FOR CONFIDENTIALITY OF INFORMATION BEING FILED WITH THE KENTUCKY PUBLIC SERVICE COMMISSION

Atmos Energy Corporation ("Atmos") respectfully petitions the Kentucky Public Service Commission ("Commission") pursuant to 807 KAR 5:001 Section (13) and KRS 61.878(1)(c)1 for confidential treatment of the information which is described below and which is attached hereto. In support of this Petition, Atmos states as follows:

- 1. Atmos is filing its Gas Cost Adjustment ("GCA") for the quarterly period commencing on May 1, 2018 through July 31, 2018. This GCA filing contains a change to Atmos' Correction Factor (CF) as well as information pertaining to Atmos' projected gas prices. The following two attachments contain information which requires confidential treatment.
 - a. The attached Exhibit D, Page 5 of 6 contains confidential information from which the actual price being paid by Atmos for natural gas to its supplier can be determined.
 - b. The attached Weighted Average Cost of Gas ("WACOG") schedule in support of Exhibit C, Page 2 of 2 contains confidential information pertaining to prices projected to be paid by Atmos for purchase contracts.
 - 2. Information of the type described above has previously been filed by Atmos with the

Commission under petitions for confidentiality. The Commission has consistently granted confidential protection to that type of information in each of the prior GCA filings in KPSC Case No. 2015-00343. The information contained in the attached WACOG schedule has also been filed with the Commission under a Petition for Confidentiality in Case No. 2015-00424.

3. KRS 61.878 (1)(c) 1. provides that "...records confidentially disclosed to an agency or required by any agency to be disclosed to it, generally recognized as confidential or proprietary, which is openly disclosed would permit an unfair commercial advantage to competitors of the entity that disclosed the records..."shall remain confidential unless otherwise ordered by a court of competent jurisdiction. The natural gas industry is very competitive.

Atmos Energy has active competitors, who could use this information to their advantage and to the direct disadvantage of Atmos.

All of the information sought to be protected as confidential, if publicly disclosed, would have serious adverse consequences to Atmos and its customers. Public disclosure of this information would impose an unfair commercial disadvantage on Atmos. Atmos has successfully negotiated an extremely advantageous gas supply contract that is very beneficial to Atmos and its ratepayers. Detailed information concerning that contract, including commodity costs, demand and transportation charges, reservations fees, etc. on specifically identified pipelines, if made available to Atmos' competitors, (including specifically non-regulated gas marketers), would clearly put Atmos to an unfair commercial disadvantage. Those competitors for gas supply would be able to gain information that is otherwise confidential about Atmos' gas purchases and transportation costs and strategies. The Commission has accordingly granted confidential protection to such information.

4. Likewise, the information contained in the WACOG schedule in support of Exhibit

- C, Page 2 of 2, also constitutes sensitive, proprietary information which if publicly disclosed would put Atmos to an unfair commercial disadvantage in future negotiations.
- 5. Atmos would not, as a matter of company policy, disclose any of the information for which confidential protection is sought herein to any person or entity, except as required by law or pursuant to a court order or subpoena. Atmos' internal practices and policies are directed towards non-disclosure of the attached information. In fact, the information contained in the attached report is not disclosed to any personnel of Atmos except those who need to know in order to discharge their responsibility. Atmos has never disclosed such information publicly. This information is not customarily disclosed to the public and is generally recognized as confidential and proprietary in the industry.
- 6. There is no significant interest in public disclosure of the attached information. Any public interest in favor of disclosure of the information is outweighed by the competitive interest in keeping the information confidential.
- 7. The attached information is also entitled to confidential treatment because it constitutes a trade secret under the two prong test of KRS 365.880: (a) the economic value of the information as derived by not being readily ascertainable by other persons who might obtain economic value by its disclosure; and, (b) the information is the subject of efforts that are reasonable under the circumstances to maintain its secrecy. The economic value of the information is derived by Atmos maintaining the confidentiality of the information since competitors and entities with whom Atmos transacts business could obtain economic value by its disclosure.
- 8. Pursuant to 807 KAR 5:001 (13) confidentiality of the attached information should be maintained indefinitely. The statutes cited above do not allow for disclosure at any

time. Given the competitive nature of the natural gas business and the efforts of non-regulated competitors to encroach upon traditional markets, it is imperative that regulated information remain protected and that the integrity of the information remain secure.

For these reasons, Atmos Energy requests that the items identified in this petition be treated as confidential. Should the Commission determine that some or all of the material is not to be given confidential protection, Atmos Energy requests a hearing prior to any public release of the information to preserve its rights to notice of the grounds for the denial and to preserve its right of appeal of the decision.

WHEREFORE, Atmos petitions the Commission to treat as confidential all of the material and information which is included in the attached volume marked "Confidential".

Respectfully submitted this 30th day of March, 2018.

Mark R. Hutchinson

611 Frederica Street Owensboro, Kentucky 42301 randy@whplawfirm.com

John N. Hughes 124 W. Todd Street Frankfort, Kentucky 40601 jnhughes@johnhughespsc.com

Attorneys for Atmos Energy Corporation

Atmos Energy Corporation Estimated Weighted Average Cost of Gas For the Quarter ending July - 2018

	May-16			June-18			July-18			Total		
	Volumes	Rate	<u>Value</u>	Volumes	Rate	Value	Volumes	Rate	Value	Volumes	Rate	<u>Value</u>
Texas Gas												
Trunkline												
Tennessee Gas												
TX Gas Storage												
TN Gas Storage												
WKG Storage												
Midwestern												

(This information has been filed under a Petitlon for Confidentiality)

WACOGs

	Novemi	ber, 2017	Dece	amber, 2017	January, 2018		
Description	MCF	Cost	MCF	Cost	MCF Cost		
1 Texas Gas Pipeline Area 2 LG&E Natural 3 Texaco Gas Marketing 4 CMS 5 WESCO 6 Southern Energy Company 7 Union Pacific Fuels 8 Atmos Energy Marketing, LLC 9 Engage 10 ERI 11 Prepaid 12 Reservation 13 Hedging Costs - All Zones							
14 15 Total 16 17	950,127	\$2,727,286.06	1,915,687	\$5,615,611.02	2,029,806	\$6,265,131.67	
18 Tennessee Gas Pipeline Area 19 Chevron Natural Gas, Inc. 20 Atmos Energy Marketing. LLC 21 WESCO 22 Prepaid 23 Reservation 24 Fuel Adjustment							
25 26 Total 27	61,142	\$149,957.46	77,690	\$221,679.39	119,793	\$360,441.91	
28 29 Trunkline Gas Company 30 Atmos Energy Marketing, LLC 31 Engage 32 Prepaid 33 Reservation 34 Fuel Adjustment							
35 36 Total 37 38	(870)	(\$2,351,87)	2.794	\$8,391.88	(2,174)	(\$7,248.27)	
 39 Midwestern Pipeline 40 Atmos Energy Marketing, LLC 41 Midwestern Gas Transmission 42 Anadarko 43 Prepaid 44 Reservation 45 Fuel Adjustment 							
46 47 Total 48 49	52,423	\$154,505.10	214,236	\$659,796.88	235,995	\$759,997.62	
50 ANR Pipeline 51 Atmos Energy Marketing, LLC 52 LG&E Natural 53 Anadarko 54 Prepaid 55 Reservation 56 Fuel Adjustment							
57 58 Total 59 60	0	(\$194.21)	0	(\$139.86)	0	(\$163.90)	
61 All Zones 62 Total 63	1,062,822	\$3,029,202.54	2,210,407	\$ 6,505,339.31	2,383,420	\$7, 378,159.03	